Louisville Gas and Electric Company

Second Revision of Original Sheet No. 37 P.S.C. of Ky. Electric No. 13

LS **ELECTRIC RATE SCHEDULE**

Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

CHARACTER OF SERVICE

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified

RATES

UNDERGROUNI	SERVICE
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CHDENGROUND SERVICE				1
Type Of	Lumen Output	•	.oad/Light Monthly Rate	
<u>Fixture</u>	(Approximate)	In KW	Per Light	
High Pressure Sodium				
4 Sided Colonial	6,300	.110	16.10	
4 Sided Colonial	9,500	.145	16.64	_
4 Sided Colonial	16,000	.200	17.65	C
Acom	6,300	.110	16,45	121217007
Acorn	9.500	.145	18.50	TUNCO
Acorn (Bronze Pole)	9,500	.145	19.51	1
Acorn	16,000	.200	19.42	
Acorn (Bronze Pole)	16,000	.200	20.35	I
Contemporary	16,000	.200	25.07	
Contemporary	28,500	.312	27.61	-
Contemporary	50,000	.495	31.10	
Cobra Head	16,000	.200	21.89	
Cobra Head	28,500	.312	23.66	
Cobra Head	50,000	.495	27.20	I
Cobia Head	30,000	.433	21.20	1
* London (10' Smooth Pole)	6,300	.110	28.15	I
* London (10' Fluted Pole)	6,300	.110	29.91	-
* London (10' Smooth Pole)	9,500	.145	28.84	1
* London (10' Fluted Pole)	9,500	145	30.62	
		ADMID LIC	OFD) //OFSEAN	MICCION
* Victorian (10' Smooth Pole)	6,300		SERVICE COMM	
* Victorian (10' Fluted Pole)	6,300		OF KENTATIONY	li
* Victorian (10' Smooth Pole)	9,500	.145	EFFEC 29/06	1
* Victorian (10' Fluted Pole)	9,500	.145	3/5/2029.65	5044
		PURS	UANT TO 807 KAR	5:011

Date of Issue: February 20, 2007 Canceling First Revision of Original Sheet No. 37

Issued June 8, 2005

Issued By

Date Effective: With Bills Rendered On and After h 5, 2007

John R. McCall, Executive Vice President, **Executive Director**

General Counsel, and Corporate Secretary Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2006-00130 gated January 31, 2007

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 37.1 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	LS				
Lighting Service					
* Bases Available:					
Old Town / Manchester			2.53		
Chesapeake / Franklin			2.53	100	
Jefferson / Westchester			2.53		
Norfolk / Essex			2.69		
Mercury Vapor					
4 Sided Colonial	4,000	.124	16.17	I	
4 Sided Colonial	8,000	.210	17.69	I	
Cobra Head	8,000	.210	21.14		
Cobra Head	13,000	.298	23.28	I	
Cobra Head	25,000	.462	26.24	I	
	•				

Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, mast arm (cobra head) and pole.

The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.

OVERHEAD SERVICE

Type Of <u>Fixture</u>	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light	
High Pressure Sodium				
Cobra Head Cobra Head Cobra Head	16,000 28,500 50,000	.200 .312 .495	9.53 11.31 14.85	
Directional Flood Directional Flood	16,000 50,000	.200 .495	11.02 15.75	
Open Bottom	9,500	.145	8.32	
Mercury Vapor Cobra Head Cobra Head Cobra Head	8,000 13,000 25,000	PUBLIC 210 298 462	SERVICE COMMISS OF KENTICKY EFFECTIVE	101
			3/5/2007 SUANT TO 807 KAR 5:011	

Date of Issue: February 20, 2007 Canceling First Revision of Original Sheet No. 37.1

Issued June 8, 2005

John R. McCall, Executive Vice

Date Effective: With Bills Rendered On and After :h 5, 2007

General Counsel, and Corporate Secretary

Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2006-00130 dated January 31, 2007

Issued By

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 37.2 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE LS Lighting Service				
Directional Flood	25,000	.462	15.30	
Open Bottom	8,000	.210	9.25	

Based on lighting choice. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device and mast arm (cobra head).

The above rates for overhead service contemplate installation on an existing wood pole. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$9.79 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70	
Environmental Cost Recovery Surcharge	Sheet No. 72	
Merger Surcredit Rider	Sheet No. 73	
Value Delivery Surcredit Rider	Sheet No. 75	- 12617
Franchise Fee Rider	Sheet No. 76	121312007
School Tax	Sheet No. 77	

SPECIAL TERMS AND CONDITIONS

- 1. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
- 2. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.
- 3. All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within 48 hours after such notification by the customer.
- 4. The customer will exercise proper care to protect the brobe-th local transfer of the customer will exercise proper care to protect the brobe-th local transfer of the customer will exercise proper care to protect the brobe-th local transfer of the customer will exercise proper care to protect the brobe-th local transfer of the customer will exercise proper care to protect the brobe-th local transfer of the customer will exercise proper care to protect the brobe-th local transfer of the customer will exercise proper care to protect the brobe-th local transfer of the customer will exercise proper care to protect the brobe-th local transfer of the customer will exercise proper care to protect the brobe-th local transfer of the customer will exercise proper care to protect the brobe-th local transfer of the customer will exercise proper care to protect the brobe-th local transfer of the customer will exercise proper care to be a customer will exercise proper care to be a customer will exercise proper care to be a customer will be a customer will exercise proper care to be a customer will be a custome and in the event of loss or damage to Company's proferty arising from the health of the customer, the cost of the necessary repair or replacement shall be paid by the cost of the necessary repair or replacement shall be paid by the cost of the necessary repair or replacement shall be paid by the cost of the necessary repair or replacement shall be paid by the cost of the necessary repair or replacement shall be paid by the cost of the necessary repair or replacement shall be paid by the cost of the necessary repair or replacement shall be paid by the cost of the necessary repair or replacement shall be paid by the cost of the necessary repair or replacement shall be paid by the cost of the necessary repair or replacement shall be paid by the cost of the necessary repair or replacement shall be paid by the cost of the necessary repair or replacement shall be paid by the cost of the necessary repair or replacement shall be paid by the cost of the necessary repair or replacement shall be paid by the cost of the necessary repair or replacement shall be paid by the cost of the necessary repair or replacement shall be paid by the cost of the necessary repair or replacement shall be paid by the cost of the necessary repair or replacement shall be paid by the cost of the necessary repair or replacement shall be paid by the cost of the necessary repair or replacement shall be paid by the cost of the necessary repair or replacement shall be paid by the cost of the necessary repair or replacement shall be paid by the necessary repair or replacement shall be paid by the necessary repair or replacement shall be paid by the necessary repair or repair or replacement shall be paid by the necessary repair or repair or repair or replacement shall be paid by the necessary repair or 3/5/2007

PURSUANT TO 807 KAR 5:011

Date of Issue: February 20, 2007 Canceling First Revision of Original Sheet No. 37.2 Issued June 8, 2005

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Date Effective: With Bills Rendered

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General Counsel, and Corporale Secretary Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2006-00130 dated January 31, 2007